PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Summary of Projects Placed in Service in 2021, excluding New Business projects

Step 3 - Calendar Year 2021

		Plant Additions as of
<u>Line</u>	Project Category	December 31, 2021
1	Specific Current Projects	\$ 70,328,873
2	Annuals - Blanket Projects and Programs	\$ 44,055,580
3	Specific Carryover Projects	\$ 8,107,592
4	Total Plant Additions	\$ 122,492,045

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 Attachment RDJ/DLP/JJD-1 Step 3 (2021) Adjustment Page 1 of 7

Specific First in Service <u>Event</u> Col. F Project No. <u>Plant Type</u> <u>Project Type</u> Project Description Plant Account(s) Line Year Col. B Col. C Col. D Col. A Col G. Col. E 2021 2021 General Specific 19720 390*,* 391 Nashua Renovation 2021 General Specific 20755 Bow Mobile Substation Expansion 2021 390 2 2021 3 2021 General Specific 20760 Derry NH SOC Renovation 390*,* 391 2021 390*,* 391 4 2021 General Specific 21707 PSNH-D Fac 2021 LOB 2021 General 2021 Specific 21715 PSNH-D ML 2021 LOB 391, 393, 398 5 2021 General 2021 390 Specific 21759 NH Water Bottle Filling Stations 6 2021 General 2021 390 Specific 21772 PSNH-D LED Lighitng Replacements 7 2021 390 2021 General Specific 21790 Keene NH Quanset Hut 8 2021 390 2021 General Specific 21799 Hooksett-1250 LED Lighting 9 2021 2021 General Specific 217127 55 W Brook Retaining Wall 390 10 2021 390 11 2021 General Specific 217129 55 W Brook LED Lighting 2021 364, 365, 390 12 2021 General/Distribution Specific 21751 Hooksett Site Circulation 2021 Specific A06W42 2021 368 13 Distribution RETROFIT CAPACITOR BANK CONTROLS 2021 362 2021 Specific A08N10 14 Distribution Portsmouth S/S - add transformer 362 2021 2021 15 Distribution Specific A14W01 EMERALD STREET SUBSTATION 2021 2021 Distribution Specific A17C30 364, 365 16 PACK MONADNOCK RBLD SINGLE-PHASE LI A17S03 2021 360 17 2021 Distribution Specific MILLYARD SS REPLACEMENT 2021 366, 367, 369 2021 Distribution Specific A19E52 DOVER UNDERGROUND BACKFEED RELOCATI 18 2021 362 19 2021 Distribution Specific A19W55 JACKMAN SS LTC CONTROL REPLACEMENT 2021 Distribution Specific A19X20 2021 365 Replace Lattice Steel Towers 20 362 2021 Distribution Specific A19X223 ANIMAL PROTECTION AT VALLEY ST SS 2021 21 2021 362 2021 Distribution Specific A19X61 22 Lawrence Road Substation 2021 368, 369, 371 2021 Distribution Specific A20C16 BOUCHARD ST RPL CBL & SWTCHGR 23 2021 2021 Specific A20C23 335X1 EXTEND 19.9kV 1P TO S. BOW RD 364, 365, 367 24 Distribution 2021 Distribution Specific A20C24 INSTALL PM STEP TRNSF RTE 13 GOFFS 2021 367*,* 368 25 2021 367 2021 Distribution Specific A20C40 MANCHESTER NETWORK CABLE REPLACEMEN 26 2021 Distribution Specific A20C46 2021 34 27 317 Line ROW section rebuild 2021 2021 Distribution Specific A20E04 368, 369 North Dover Conversion 28 2021 Distribution 2021 366, 367 29 Specific A20E47 CODFISH CORNER ROAD LOOP 30 2021 Distribution Specific A20E48 FOUNDRY PLACE SWITCHGEAR 2021 367 31 2021 Distribution Specific A20N01 Rebuild Berlin UG system 2021 364, 365, 366, 367 \$ 2021 369 32 2021 Distribution Specific A20N15 43W1 (13W1) Construct Circuit Tie 362 A20N45 **REPLACE CT TRNSF BERLIN ES SS** 2021 33 2021 Distribution Specific 2021 368 34 2021 Distribution A20N50 NHDOT LINE RELOC RTE 106 LOUDON Specific 35 2021 2021 364, 365, 366, 367 \$ Distribution Specific A20S12 Replace 3891 Cable Nashua 369 36 2021 Distribution 2021 Specific A20W07 Mason Rd Relo 1500' main li to road 2021 37 2021 364, 365, 366, 367 \$ Distribution Specific A20W09 Rte 9 Relo 2800' main li to roadsid 2021 369 38 2021 Specific A20W33 PACK MONADNOCK SUMMIT SOLUTION Distribution 2021 362 39 2021 Distribution Specific A20W34 BYRD AVE SS UPGRADES A20W36 2021 362 40 2021 Distribution Specific SUGAR RIVER SS UPGRADES 2021 362 2021 Distribution Specific A20W44 NEWPORT SS RECLOSER PROJECT 41 2021 362 42 2021 Distribution Specific A20X221 ANIMAL PROTECTION AT MAMMOTH SS 2021 2021 Distribution Specific A20X39 NH T&D IEC 61850 SIMULATOR 394 43 2021 362 Distribution Specific A20X42 GE L90 RELAYS MOD 14 REPLACE NH D 44 2021 Ś 2021 366 45 2021 Distribution Specific A21C01 REPLACE DEGRADED MANHOLE ROOFS 2021 46 2021 Distribution Specific A21C25 ADD PHASES ON NEW BOSTON RD 364, 365, 367, 368 \$ 2021 364, 365, 368 47 2021 Distribution Specific A21C42 WESTLAND AVE CONVERSION A21DA 2021 364 48 2021 Distribution Specific 2021 POLE TOP DISTRIBUTION AUTOMATI Specific A21E08 CIRCUIT TIE 3191X1B TO 377X2 2021 364 49 2021 Distribution A21LS DISTRIBUTION AUTOMATION LINE SENSOR 2021 364, 365, 365 \$ 50 2021 Distribution Specific 2021 Specific A21N28 ROUTE 16 LINE RELOCATION NHDOT 364, 365 51 2021 Distribution LACONIA COMCAST NONBILLABLE 2021 2021 Distribution Specific A21N32 2021 364 52 2021 2021 Distribution Specific A21N33 LACONIA COMCAST BILLABLE 2021 365*,* 364 53 2021 54 2021 Distribution Specific A21N34 GILFORD COMCAST NONBILLABLE 2021 364 2021 55 2021 Distribution Specific A21N88 #T1213 LOUDON PLEASANT STREET PV 364, 365, 368 56 2021 Distribution Specific A21RPR ROADSIDE REJECT POLE REPLACEMENT 2021 369 2021 364, 365*,* 368 57 2021 Distribution Specific A21S27 DAMREN RD CONVERSION 2021 364, 365*,* 368 58 2021 Distribution Specific A21S89 #T1402 & T2007 NASHUA PENNICHUCK PV 2021 364, 365 59 2021 Distribution Specific A21X18 ADD SCADA RECLOSERS TO DG SITES 2021 390 60 2021 General Specific IASC2103 PSNH Emerging Capital Security 2021 2021 IT20437 2020 Modern Desktop - PSNH-D 391 2021 General Specific 61 2021 392 MBLEYE06 Mobileye-Fleet Safety Mechanism 62 2021 General Specific 2021 392 63 2021 General Specific NHEDVH20 NH Elec Distrib Vehicle Purchase 2021 NHEDVH21 NH Distribution Vehicle Purchase 392 64 2021 General Specific NHTOOLS NH-Tools/Equipment-Transportation 2021 394 65 General 2021 Specific \$ 66 2021 General NHTRN21 NH Training Annual Capital Project 2021 394 \$ Specific

Definitions: Col. A: Plant in Service Year

Col. B: Plant Type (Distribution/General Plant) Col. C: Specific project, Annual program/blanket project or Speific carryover project with trailing charges

Col. D: Internal Company project identifier

Col. E: Description of project work Col. F: Year when first work order was placed in service for project

Col. G: Plant account(s) for work orders contained within project Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.

Col. I: Fully funded Pre-construction authorization used to begin construction for projects that meet the criteria for needing an authorization based on Company policy Col. J: Supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy

2021 Total

Col. M: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.

Col. N: Variance (\$) between total actual costs as compared to pre-construction authorized amount identified in Col. I. Col. O: Variance (%) between total actual costs as compared to pre-construction authorized amount identified in Col. I.

Col. P: Variance (\$) between supplement as compared to pre-construction authorized amount identified in Col. I. Col. Q: Variance (%) between supplement as compared to pre-construction authorized amount identified in Col. I.

Col. R: Variance (\$) between total actual costs as compared to supplement amount.

Col. S: Variance (%) between total actual costs as compared to supplement amount. Col. T: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges).

Col. U: Explanation of variances greater than \$50,000 and 10 percent when comparing actual project life-to-date costs to final authorized amount. N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

Specific Projects Placed in Service in 2021, excluding New Business Comparison of Budget to Actual

			As of 12/31/21	Actual Final Cos		Suppleme		Actual Fina	
Plant in Service	Pre-Construction Authorization	Supplemental <u>Authorization</u>	Actual Project Life to Date Costs	Pre-Construction Estima (\$)	ite Variance <u>%</u>	Pre-Construction Est (\$)	timate Variance <u>%</u>	Supplement (\$)	Variance <u>%</u>
Col. H	Col. I	Col. J	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S
8,427,374.19			\$ 8,427,374.19 \$	427,374.19	5%				
678,745.37			\$ 678,745.37 \$	(192,983.63)	-22%				
343,793.37			\$ 350,900.62 \$	(46,079.38)	-12%				
746,280.29 312,862.01			\$ 956,475.01 \$ \$ 315,987.07 \$	(4,062,106.99) (303,812.93)	-81% -49%				
241,799.38			\$ 241,799.38 \$	(72,721.62)	-23%				
79,735.87			\$ 80,485.75 \$	(8,733.25)	-10%				
265,669.26			\$ 265,669.26 \$	529.26	0%				
183,769.75			\$ 183,769.75 \$	(415,760.25)	-69%				
498,651.84	\$ 542,739.00		\$ 498,651.84 \$	(44,087.16)	-8%				
289,086.45	\$ 374,324.00		\$ 289,086.45 \$	(85,237.55)	-23%				
343,886.33	N/A		\$ 365,062.77						
14,182.05			\$ 1,624,850.78 \$	(32,975.21)	-2%				
7,852,765.46			\$ 7,852,765.46 \$	(3,336,234.54)	-30%				
19,535,961.04			\$ 20,258,959.25 \$	3,423,959.25	20%				
1,668,701.24			\$ 2,219,139.01 \$	(1,680,860.99)	-43%				
86,983.50			\$ 5,232,049.57 \$	(9,034,950.43)	-63%				
731,396.08 412,848.55			\$ 808,788.78 \$ \$ 412,848.55 \$	64,788.78 2,848.55	9% 1%				
412,848.55 91.52			\$ 412,848.55 \$ \$ 298,728.61 \$	2,848.55 48,728.61	1%				
54,621.47			\$ 54,621.47 \$	(36,378.53)	-40%				
343,023.73			\$ 343,023.73 \$	(448,976.27)	-57%				
452,840.81			\$ 502,180.63 \$	(41,819.37)	-8%				
213,306.78			\$ 230,548.12 \$	(88,451.88)	-28%				
780,148.76	. ,		\$ 837,250.06 \$	82,750.06	11%				
1,312,473.23			\$ 2,047,772.73 \$	(1,685,227.27)	-45%				
1,418,558.38			\$ 1,479,472.44 \$	86,472.44	6%				
761,830.67			\$ 806,615.40 \$	(129,384.60)	-14%				
476,330.41	\$ 469,000.00		\$ 499,818.44 \$	30,818.44	7%				
373,247.08	\$ 290,400.00		\$ 373,247.08 \$	82,847.08	29%				
384,564.47	\$ 280,000.00		\$ 425,393.24 \$	145,393.24	52%				
1,679,659.28			\$ 1,956,182.46 \$	(243,817.54)	-11%				
379,847.93			\$ 391,279.49 \$	(129,720.51)	-25%				
313,012.02			\$ 380,884.97 \$	14,884.97	4%				
648,513.14			\$ 754,159.09 \$	463,159.09	159%				
332,447.97			\$ 341,875.63 \$	21,875.63	7%				
596,862.99	-		\$ 662,227.76 \$	(129,772.24)	-16%				
282,589.60			\$ 294,030.79 \$	(130,969.21)	-31%				
698,827.61			\$ 738,910.25 \$	(89.75)	0%				
1,069,829.04			\$ 1,332,322.33 \$	(308,677.67)	-19%				
1,023,070.05			\$ 1,023,070.05 \$	(69,929.95)	-6%				
57,613.87 1,137,446.10			\$ 57,613.87 \$ \$ 1,137,446.10 \$	(56,386.13) (1,132,553.90)	-49% -50%				
6,189.14			\$ 1,137,440.10 \$ \$ 6,189.14 \$		-100%				
0,109.14	\$ 1,485,000.00		\$ 0,105.14 \$	(1,482,810.80)	-10076				
64,577.94	\$ 79,000.00		\$ 112,212.05 \$	33,212.05	42%				
422,530.86			\$ 479,471.37 \$		-42%				
93,832.05			\$ 120,903.48 \$	(140,096.52)	-54%				
3,457,314.20			\$ 5,080,412.71 \$	(2,419,587.29)	-32%				
485,719.24	\$ 829,000.00		\$ 534,223.56 \$	(294,776.44)	-36%				
283,542.74	\$ 360,000.00		\$ 372,904.39 \$	12,904.39	4%				
	¢ 400.000.00		A		0 461				
177,559.49			\$ 225,781.65 \$		34%				
105,701.94			\$ 163,030.08 \$ \$ 1,630.45 \$	(386,969.92)	-70%				
(3,410.14) 142,978.04			\$ 1,639.45 \$ \$ 181,744.44 \$	(1,098,360.55) (478,255.56)	-100% -72%				
(31,212.51)			\$ 181,744.44 \$ \$ 37,627.54 \$	(478,255.56) (284,372.46)	-72%				
276,292.15			\$ 522,522.70 \$	(1,977,477.30)	-79%				
82,376.71			\$ 522,522.70 \$ 111,838.55 \$	(102,161.45)	-48%				
(9,562.19)	. ,		\$ (9,095.11) \$	(491,095.11)	-102%				
95,644.94			\$ 297,000.13 \$	(702,999.87)	-70%				
62,184.67	v 1,000,000.00 N/A		\$ 62,184.67						
81,854.41	N/A		\$ 81,854.41						
109,280.99			\$ 109,280.99 \$	(7,504,526.01)	-99%				
256,463.70			\$ 5,827,495.21 \$	(6,939,277.79)	-54%				
6,620,817.27	\$ 7,613,807.00		\$ 7,058,700.73 \$	(555,106.27)	-7%				
33,944.75	\$ 7,613,807.00		\$ 139,830.28 \$	(7,473,976.72)	-98%				
9,003.50	\$ 60,000.00		\$ 28,509.07 \$	(31,490.93)	-52%				
\$70,328,872.83									

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<u>GL Account</u> <u>101 or 106</u> Col. T

Explanation Col. U

service project. Does not reach threshold for PAF per APS-01

ement not needed as the direct costs were 9.5% over and below the threshold for a supplement

ement not needed as the direct costs were 8.6% over and below the threshold for a supplement

ement not needed as the direct costs were 8.4% under authorized level

ement not needed as the direct costs were 2.1% under authorized level ement not needed as the direct costs were 8.2% over and below the threshold for a supplement

ement not required. Actual direct cost was \$69,115 lower than authorized

ement not required. Actual direct cost was \$13,709 higher than authorized. For projects with total cost less than 000, supplement is required if variance is \$25,000 or greater.

ement not required. Actual direct cost was \$12,288 higher than authorized. For projects with total cost less than 000, supplement is required if variance is \$25,000 or greater.

service project. Does not reach threshold for PAF per APS-01 service project. Does not reach threshold for PAF per APS-01 Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 Attachment RDJ/DLP/JJD-1 Step 3 (2021) Adjustment Page 2 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Annual Blanket Projects and Programs Placed in Service in 2021, excluding New Business projects Comparison of Budget to Actual

											Total Co	t (direct and indirect, in	ncludes install and cos	t of removal)				
				Specific					Annual	Supplemental	Calendar Year 2021	Actual Annual Co Annual Estimate V		Supplemer Annual Estimate		Actual Annua Supplement		
Line	Year	<u>Plant Type</u>	Project Type	•	Project Description	<u>Plant Account(s)</u>	2021 Pl:	ant in Service	Authorization	Authorization	Year to Date Costs	<u>(\$)</u>	%	<u>(\$)</u>	%	<u>(\$)</u>	%	Explanation
	Col. A	Col. B	Col. C	Col. D	Col. E	Col F.		Col. G	Col. H	Col. I	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	
1	2021	Distribution	Annual	C01SPA01	JOINT POLES PURCHASE & SALE	364	ć	49,351.77 \$	459,000.00	601.1	\$ (40,911.70) \$	(499,912)	-108.9%	COI. N	001.0		COI. Q	
2	2021	Distribution	Annual	C03CTV	CABLE TV PROJECTS ANNUAL	364, 365, 366, 367, 368, 369	ς ζ	459,776.79 \$	941,000.00		\$ 434,606.28 \$	(506,394)	-53.8%					
2	2021	Distribution	Annual	CO3DOT	NHDOT PROJECT PROGRAM	364, 365, 366, 367, 368, 369, 373	¢	59,700.75 \$	2,190,000.00		\$ 329,366.86 \$	(1,860,633)	-85.0%					
Д	2021	Distribution	Annual	CO3TEL	TELEPHONE PROJECTS ANNUAL	364, 365, 366, 367, 368, 369	¢	254,181.35 \$	641,000.00		\$ 231,370.77 \$	(409,629)	-63.9%					
	2021	Distribution	Annual	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	364, 365, 368, 369	¢	156,767.11 \$	140,000.00	\$ 277,248.00		135,568	96.8% \$	137,248.00	98.0% \$	(1,680)	-1.2%	
5	2021	Distribution	Annual	HPS9R	ROADWAY LIGHTING	366, 369, 371, 373	¢	58,646.15 \$	304,000.00	\$ 277,248.00	\$ 116,754.00 \$	(187,246)	-61.6%	137,240.00	JU.070 Ş	(1,000)	-1.270	
7	2021	Distribution	Annual	DA9R	NON-ROADWAY LIGHTING	364, 365, 369, 371	¢	172,773.61 \$	422,000.00		\$ 320,670.00 \$	(101,330)	-24.0%					
/ Q	2021	Distribution	Annual	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	364, 365, 366, 367, 368, 369	ې د	48,988.03 \$	650,000.00		\$ 95,535.82 \$	(554,464)	-24.0%					
0	2021	Distribution	Annual	DH9R	LINE RELOCATIONS	364, 365, 366, 367	ې د	1,011,587.41 \$	1,584,000.00		\$ 1,489,124.00 \$	(94,876)	-6.0%					
10	2021	Distribution	Annual	DK9R	MAINTAIN VOLTAGE	364, 365, 368, 369	¢	1,586,428.78 \$	1,158,000.00	\$ 2,178,000.00		1,212,465	-0.0 <i>%</i> 104.7% \$	1,020,000.00	88.1% \$	192,465	16.6%	Actual direct cost was equal to authorized
10	2021				DIST LINE ROW PROGRAM	364, 365	ې د	1,073,379.19 \$	5,000,000.00	\$ 2,178,000.00		1,212,403	24.3%	1,020,000.00	60.1 <i>/</i> 0 Ş	192,405		·
11		Distribution	Annual	DL9R	SYSTEM REPAIRS/OBSOLETE	364, 365 364, 365, 366, 367	Ş	8,473,220.12 \$	16,011,000.00		\$ 6,213,643.02 \$		-9.3%					Actual direct cost was \$112K lower than authorized
12	2021	Distribution	Annual	DQ9R	-		ې د			с <u>г ээ</u> т ооо оо	\$ 14,527,162.00 \$	(1,483,838)		2 227 000 00		100 252		A stud divest cost was \$44K lower there outh arized
13	2021	Distribution	Annual	DR9R	RELIABILITY IMPROVEMENTS	364, 365, 368, 369	ې د	3,913,099.80 \$	3,000,000.00	\$ 5,237,000.00		2,405,252	80.2% \$	2,237,000.00	74.6% \$	168,252	5.0%	Actual direct cost was \$44K lower than authorized
14	2021	Distribution/General	Annual	DS9RD	NH D SS Annual (Operations)	361, 362, 390	Ş	154,222.41 \$	950,000.00		\$ 172,834.41 \$	(777,166)	-81.8%					
15	2021	Distribution	Annual	DS9RD1	2021 NH D SS Annual (Operations)	362	Ş	19,481.47 \$	1,000,000.00		\$ 266,093.37 \$	(733,907)	-73.4%					
16	2021	Distribution	Annual	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	364, 365	Ş	677,858.77 \$	1,121,000.00		\$ 1,082,001.50 \$	(38,999)	-3.5%					
17	2021	Distribution/General	Annual	DS9RS	NH D SS Planned Annual (Eng.)	362	Ş	215,441.93 \$	699,000.00		\$ 103,766.99 \$	(595,233)	-85.2%					
18	2021	Distribution	Annual	DSPP8001	DG ENG DESIGN & CONSTR	364, 365, 367, 368, 369	Ş	(165,766.23) \$	-		\$ (60,679.74) \$	(60,680)	0.0%					Project is 100% reimbursable (Distr Gen)
19	2021	Distribution	Annual	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	368	Ş	14,624,957.54 \$	11,566,000.00	\$ 14,624,958.00		3,058,958	26.4% \$	3,058,958.00	26.4% \$	(0)	0.0%	
20	2021	Distribution	Annual	DV9R	SERVICES	365, 366, 367, 369	\$	1,362,068.11 \$	4,051,000.00		\$ 2,384,953.00 \$	(1,666,047)	-41.1%					
21	2021	General	Annual	GE9R	Tools and Equipment - Engineering	390, 394, 395	\$	3,304.06 \$	75,000.00	\$ 150,000.00		67,096	89.5% \$	75,000.00	100.0% \$	(7,904)	-10.5%	
22	2021	General	Annual	GF9R	Misc office equipment	391, 394	\$	3,328.83 \$	100,000.00		\$ 142,096.00 \$	42,096	42.1%					
23	2021	Distribution/General	Annual	GM9R	NH D SS Capital Tool Annual	362, 389, 390	\$	92,965.84 \$	345,000.00		\$ 74,331.83 \$	(270,668)	-78.5%					
24	2021	Distribution/General	Annual	GM9R21	2021 NH D SS Capital Tool Annual	389, 392, 394	\$	461,662.94 \$	100,000.00	\$ 625,000.00	\$ 622,168.92 \$	522,169	522.2% \$	525,000.00	525.0% \$	(2,831)	-2.8%	
25	2021	General	Annual	GT9R	Tools and Equipment- Troubleshooter	394	\$	44,875.14 \$	595,000.00		\$ 490,996.62 \$	(104,003)	-17.5%					
26	2021	General	Annual	GX9R	Tools/equipment - Field Operations	390, 391, 394	\$	1,000,268.85 \$	1,122,000.00		\$ 795,314.30 \$	(326,686)	-29.1%					
27	2021	Distribution	Annual	INSOH9R	INSURANCE CLAIM ANNUAL	365, 366, 367, 369	\$	1,900,569.53 \$	3,164,000.00		\$ 2,747,899.00 \$	(416,101)	-13.2%					
28	2021	General	Annual	IT6DWANA	TELECOM WAN ANNUALS - PSNH	390	\$	1,573,832.74 \$	779,000.00	\$ 1,050,000.00	\$ 1,048,496.00 \$	269,496	34.6% \$	271,000.00	34.8% \$	(1,504)	-0.2%	
29	2021	Distribution	Annual	MINOR9R	MINOR STORMS CAPITAL	364, 365, 368, 369	\$	208,022.87 \$	202,000.00	\$ 650,000.00	\$ 652,539.00 \$	450,539	223.0% \$	448,000.00	221.8% \$	2,539	1.3%	
30	2021	Distribution	Annual	NHLC03	NH LINE CONTRACTORS	364	\$	74,519.32 \$	300,000.00		\$ 249,950.41 \$	(50,050)	-16.7%					
31	2021	Distribution	Annual	NHMTR21	NH Annual Meter Project for 2021	370	\$	1,980,020.32 \$	32,085,365.00		\$ 1,948,615.21 \$	(30,136,750)	-93.9%					
32	2021	Distribution	Annual	PT9R	TEMPORARY WORK - NH	364, 365, 368, 369	\$	67,351.19 \$	250,000.00		\$ 144,080.00 \$	(105,920)	-42.4%					
33	2021	Distribution	Annual	PW9R	PRIVATE WORK - PSNH	364, 365, 360, 369	\$	160,660.04 \$	350,000.00		\$ 246,598.00 \$	(103,402)	-29.5%					
34	2021	General	Annual	VEHICLES	NH Vehicle Purchases Distrib	392, 397	\$	17,633.44 \$	-		\$-							
35	2021	Distribution	Annual	A07X45	REJECT POLE REPLACEMENT	364, 365, 366, 367, 368, 369, 373	\$	996,951.13 \$	2,341,000.00		\$ 1,511,565.77 \$	(829,434)	-35.4%					
36	2021	Distribution	Annual	A07X98	NESC CAPITAL REPAIRS	365, 366, 367	\$	5,862.38 \$	13,119,164.00		\$ 794.84 \$	(13,118,369)	-100.0%					
37	2021	Distribution	Annual	A10X04	DIRECT BURIED CABLE INJECTION	365,366,367	\$	41.52 \$	-		\$-							
38	2021 2021 Total	Distribution	Annual	STORMCAP	NH STORM CAPITALIZATION	362, 364, 365, 367, 368, 371, 373	\$	1,257,544.79 \$ \$44,055,579.79	1,700,000.00		\$ 114,138.53 \$	(1,585,861)	-93.3%					

Definitions:

Col. A: Plant in Service Year

Col. B: Plant Type (Distribution/General Plant) Col. C: Specific project, Annual program/blanket project or Speific carryover project with trailing charges

Col. D: Internal Company project identifier

Col. E: Description of project work

Col. F: Plant account(s) for work orders contained within project

Col. G: Amount of plant additions placed in service for the plant year identified in Col. A.

Col. H: Annual authorization for projects that meet the criteria for needing an authorization based on Company policy

Col. I: Supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy

Col. K: Actual Year to Date Project Costs (direct and indirect, including cost of removal) for the calendar year identified in Col. A.

Col. L: Variance (\$) between the actual annual costs as compared to annual authorized amount identified in Col. H.

Col. M: Variance (%) between actual annual costs as compared to annual authorized amount identified in Col. H.

Col. N: Variance (\$) between supplement as compared to annual authorized amount identified in Col. H.

Col. O: Variance (%) between supplement as compared to annual authorized amount identified in Col. H.

Col. P: Variance (\$) between actual annual costs as compared to supplement amount. Col. Q: Variance (%) between actual annual costs as compared to supplement amount.

N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 Attachment RDJ/DLP/JJD-1 Step 3 (2021) Adjustment Page 3 of 7

											Total Cost (d	irect and indirect, includes i	nstall and cost of	removal)			
									As of 12/31/21 Actual Final Cost to Supplement to				to	Actual Final Cos	st to		
Line	<u>Year</u>	<u>Plant Type</u>	Project Type	Specific <u>Project No.</u>	Project Description	First in Service <u>Event</u>	<u>Plant Account(s)</u>	2021 Plant in Service	Pre-Construction <u>Authorization</u>	Supplemental <u>Authorization</u>	Actual Project	Pre-Construction Estimate (\$)	e Variance <u>%</u>	Pre-Construction Estim	nate Variance <u>%</u>	Supplement Varia	ance <u>%</u>
1 2	Col. A 2021	Col. B General	Col. C	Col. D 16707	Col. E PSNH Fac Bldg Structures LOB	Col. F 2016	Col G. 390, 391	Col. H \$ 1,382.33	Col. I	Col. J	Col. M \$ 597,887.45 \$	Col. N (11,075,468.55)	Col. O -95%	Col. P	Col. Q	Col. R	Col. S
3	2021	General	Carryover	17707	PSNH Facilities Bldg Structures LOB	2017	390, 391, 397	\$ (10.07)	652,259.00	ć	\$ 715,621.63 \$	63,362.63	10%				
4 5	2021 2021	General General	,	18707 18734	2018 FAC LOB Bldg & GP Garage Addition	2018 2019	<u>390,394,396,397</u> <u>390</u>	\$ (12,102.83) \$ (3,757.35)			\$	(73,623.00) 118,074.86	-3% 15%				
6 7	2021 2021	General General		18740 19707	Cafe Renovations 2019 PSNHD Fac LOB proj under \$500k	2018 2019	<u> </u>	\$ (269.29) \$ (124,599.21)		ç	\$	57,288.00 (12,719.00)	11% -1%				
8	2021	General	Carryover	20707	PSNH-D Fac 2020 LOB	2020	390, 391	\$ 731,197.36	3,436,314	ć	\$ 1,610,733.72 \$	(1,825,580.28)	-53%				
9 10	2021 2021	General General		20715 20739	PNSH-D ML 2020 LOB Berlin NH Yard Paving	2020 2020	392, 393 390	\$ 111,577.04 \$ 269,799.29		ç	\$ 315,447.00 \$ \$ 298,407.76 \$	(13,533.00) (0.24)	-4% 0%				
11	2021 2021	General	Carryover	20765 19CGVE06	Front Office Life Safety Upgrade 2019 CG Vehicles for NH	2020 2019	390 392	\$ 9,089.33	305,186.00	ç	\$ 320,825.35 \$ \$ 182,243.32	15,639.35	5%				
12	2021	General General	Carryover	20CGVE06	2020 CG Vehicles for NH	2020	392	\$ 182,243.32 \$ 159,542.80	N/A N/A	Ş	\$ 182,243.32 \$ 159,542.80						
14 15	2021 2021	General Distribution	•	6DCIP A08W49	NH Avigilon Intrusion Detection KEENE DOWNTOWN UG REPLACEMENT PROJ	2019 2020	362, 390 366, 367, 369	\$ 87,438.25 \$ (109,120.85)		ç	\$ 189,139.91 \$ \$ 4,360,485.18 \$	(511,860.09) (351,514.82)	-73% -7%				
16	2021	Distribution	Carryover	A16C10	JACKMAN - REPLACE OBSOLETE EQUIPMEN	2018	362	\$ 90.79	5,400,000.00	\$ 7,155,259	\$ 7,149,597.22 \$	1,749,597.22	32% \$	1,755,259	33% \$	(5,662)	0%
17 18	2021 2021	Distribution Distribution	-	A16N01 A16N02	11W1 - Replace Submarine Cable Second transformer at Lost Nation S	2020 2019	364, 365, 367 362, 364, 365	\$ (148,109.89) \$ \$ (52,558.29) \$		\$ 5,759,118 \$	\$	(196,453.93) 2,014,756.97	-10% 52% \$	1,847,118	47% \$	167,639	3%
19 20	2021 2021	Distribution Distribution	-	A16X04 A17C26	CAIDI IMPROVEMENT 328 LINE RECONDUCTOR	2016 2019	364, 365, 366, 367 364	\$ 46,975.07 \$ \$ (590,642.80) \$		\$ 1,959,363 \$ \$ 4,737,122 \$		789,242.56 590,455.62	78% \$ 14% \$	948,000 473,125	94% \$ 11% \$	(158,757) 117,331	-8% 2%
20	2021	Distribution	Carryover	A17E01	RYE AREA 4KV STUDY	2019	364, 365, 367, 369	\$ (1,737.48)	1,859,000	\$ 4,672,000 \$	\$ 4,407,903.74 \$	2,548,903.74	137% \$	2,813,000	151% \$	(264,096)	-6%
22 23	2021 2021	Distribution Distribution	-	A17E05 A17E09	TWOMBLEY SS REBUILD ROCHESTER 4KV CONVERSION	2020 2020	362 369	\$ 11,184.31 \$ \$ 1,178,011.69 \$		ç	\$	(316,915.87) 2,641,563.03	-5% 50%				
24	2021	Distribution	Carryover	A17N18	LACONIA SS EQUIPMENT REPLACEMENT	2020	362	\$ 10,034.48	3,550,000		\$ 4,378,054.94 \$	828,054.94	23%				
25 26	2021 2021	Distribution Distribution	· · ·	A17W19 A18C02	NORTH RD SS EQUIPMENT REPLACEMENT BEDFORD SS PLC AUTOMATION SCHEME	2019 2020	362 362	\$ 29,463.80 \$ \$ 9,259.17 \$		\$ 2,102,000 \$ \$	\$		36% \$ 7%	343,511	20% \$	285,758	14%
27 28	2021	Distribution	-	A18DA	Distribution Automation - Pole Top	2018 2020	366, 369 362	\$ 109,757.89 \$ \$ (17,614,12)		¢ 7 720 000 ¢	\$ 19,433,274.87 \$	1,933,274.87	11%	012 000	120/ ¢	(240.099)	20/
28 29	2021 2021	Distribution Distribution	-	A18N05 A18W11	Pemi SS Upgrade 316X1 CIRCUIT TIE EASTMAN DEVELOPME	2020	364, 365, 366, 367, 369	\$ (17,614.12) \$ \$ (409,123.28) \$		\$ 7,729,000 \$	\$	671,012.29 (75,454.21)	10% \$ -7%	912,000	13% \$	(240,988)	-3%
30 31	2021 2021	Distribution Distribution	-	A18W17 A18W22	EMERALD ST LINE WORK Peterborough Roadway and Bridge Pro	2020 2019	364, 365, 367 364, 365, 366, 367, 369	\$ 181,302.14 \$ 3,984.84		ç	\$	(525,851.17) 163,646.91	-67% 45%				
32	2021	Distrib/General	Carryover	A19DA	Distribution Automation - Pole Top	2019	366, 369, 392	\$ 47,089.06	16,743,000	ć	\$ 17,718,998.58 \$	975,998.58	6%				
33 34	2021 2021	Distribution Distribution	-	A19E11 A19E41	Circuit Ties-Wakefield 362 to 3157 REPLACE LTC CONTROLS AT MADBURY SS	2019 2020	364 362	\$ (31,003.69) \$ \$ 5,762.64		ç	\$	185,517.08 29,253.69	7% 6%				
35	2021	Distribution	-	A19LS	Distribution Automation - Line Sens	2020	365	\$ 9,500.91		ć	\$ 128,341.78 \$	(51,658.22)	-29%				
36 37	2021 2021	Distribution Distribution	-	A19N12 A19W03	Circuit Ties - Laconia 310 to 345 Repl open wire w/ Spacer cble Rt 63	2020 2020	364 364	\$ 20,620.23 \$ \$ 223.50 \$		\$ 1,668,000 \$	\$	(274,187.85) 663,458.14	-9% 66% \$	668,000	67% \$	(4,542)	0%
38 39	2021 2021	Distribution Distribution	-	A19X32 A19X351	NH LATERAL INITIATIVE LONG HILL SS 34.5kV CAP BANK SWITCH	2020 2020	365 362	\$ 20,434.84 \$ 9,895.37		ç	\$	706,586.94 104,164.71	14% 14%				
40	2021	Distribution	Carryover	A19X3601	REEDS FERRY SS OCB REPLACEMENT	2020	362	\$ 60,690.97	2,239,000	ć	\$ 2,665,617.08 \$	426,617.08	19%				
41 42	2021 2021	Distribution Distribution	-	A20DA A20E25	DISTRIBUTION AUTOMATION POLE TOP OFFLOAD 63W1 AT E. NORTHWOOD	2020 2020	364, 365, 367, 368, 369 369	\$ 2,799,262.88 \$ \$ 3,489.65 \$		ç	\$ 12,332,996.74 \$ \$ 415,490.66 \$	332,996.74 44,490.66	3% 12%				
43	2021	Distribution	Carryover	A20E43	East Northwood SS Regulator Replace	2020	361, 362	\$ 6,971.13	313,000		\$ 188,504.58 \$	(124,495.42)	-40%				
44 45	2021 2021	Distribution Distribution	-	A20LS A20N29	DISTRIBUTION AUTOMATION LINE SENSOR LACONIA COMCAST NON-BILLABLE 2020	2020 2020	364, 365, 365 364	\$ 78,639.18 \$ \$ 237,306.94 \$		Ş	\$	39,669.94 (44,060.42)	22% -8%				
46 47	2021 2021	Distribution Distribution	-	A20N30 A20N31	LACONIA COMCAST BILLABLE 2020 GILFORD COMCAST NON-BILLABLE 2020	2020 2020	364 364	\$ (365,111.48) \$ 136,975.34	N/A 660,000	ç	\$ (394,957.54) \$ 427,381.32 \$	(232,618.68)	-35%				
47	2021	Distribution	Carryover	A20N32	GILFORD COMCAST BILLABLE 2020	2020	364	\$ (2,248.84)	N/A	ć	\$ (52,649.78)	(232,018.08)	-3370				
49 50	2021 2021	Distribution Distribution	-	A20S06 A20S17	3159X Extend 3 Phase Boston Post Rd DB CBLE REPLACE MAPLE HILL ACREA	2020 2020	364, 365, 369 364, 365, 366, 367, 369	\$ (42,378.42) \$ \$ (714.00) \$		ç	\$	(30,607.33) (221,100.33)	-10% -17%				
51	2021	Distribution	Carryover	A20W08	3155X6 feed from the 3155X9	2020	364	\$ (3,383.70)	659,000	ç	\$ 600,410.42 \$	(58,589.58)	-9%				
52 53	2021 2021	Distribution Distribution	-	A20W35 D1276A	_ SPRING STREET SS UPGRADES Distribution Design for F107 Projec	2020 2020	361, 362 364, 365, 366, 367, 369	\$ 24,690.68 \$ \$ 48,779.53	5 1,231,000 N/A	ç	\$	84,079.44	7%				
54 55	2021 2021	Distribution Distribution	-	D1338A D1382A	DISTRIBUTION DESIGN L176 LINE REPLA Rochester S/S Relays	2020 2020	364, 365 362	\$ 266.85 \$ 86,914.58	N/A N/A	ç	\$- \$86,914.58						
56	2021	Distribution	-	NHMTR20	NH Annual Meter Project for 2020	2020	370	\$ 6,265.41	-	ć	\$ 1,981,385.35 \$	(969,506.65)	-33%				
57 58	2021 2021	Distribution Distribution	-	R18CTC01 6DCIP	W185 - 4W1 CIRCUIT TIE NH Avigilon Intrusion Detection	2019 2019	364, 365, 367, 368, 369 361, 362	\$ (47,753.41) \$ (86,235.08)		\$ 191,000 \$	\$	72,780.38 79,139.91	6% 72% \$	81,000	74% \$	(1,860)	-1%
59	2021	Distribution	Carryover	A12X02	SUBSTATION GROUND GRID UPGRADES	2018	361, 362	\$ (2,276.92)	2,678,700		\$ 1,652,694.73 \$	(1,026,005.27)	-38%	,			
60 61	2021 2021	Distribution Distribution	-	A14N21 A14W02	BERLIN EASTSIDE 34.5KV LINE BREAKER DANIEL SS (WEBSTER)-34.5KV SS UPGRD	2017 2018	362 361, 362	\$ (244,631.29) \$ 204.86			\$	52,749.39 (97,892.30)	1% 0%				
62	2021 2021	Distribution Distribution	-	A15CDA A17C17	CENTRAL REGION 2015 DA CIRCUIT TIE 3115X12 TO 3615X1	2019 2018	364, 365 364	\$ 4,114.62 \$ (19,086.22)		ç	\$	(717,043.74) (582,310.53)	-13% -22%				
63 64	2021	Distribution	-	A17017 A17N02	MESSER ST - REPLACE TB70	2019	361	\$ 8,475.08	5,329,000	\$ 5,992,000		853,496.87	-22 <i>%</i> 16% \$	663,000	12% \$	190,497	3%
65 66	2021 2021	Distribution Distribution	· · ·	A17N22 A18W13	Beebe River SS Cap Switcher Replace Route 9 Roxbury-Sullivan 10439	2019 2018	361, 362 364	\$ 1,903.39 \$ 8,697.82		ç	\$	33,739.45 89,048.95	3% 15%				
67	2021	Distribution	Carryover	A18X18	ROW Hardening/Reconductoring	2018	364, 365	\$ (49,735.58)	\$ 440,000	<u> </u>	\$ 248,732.69 \$	(191,267.31)	-43%		· ·		
68 69	2021 2021	Distribution Distribution	-	A19W10 C18ROW	Relocate feed to Hinsdale Wastewat NH Full Width ROW Clearing	2019 2018	364, 365, 366, 367 365	\$ 260.36 \$ 4,626.43	-	\$ 292,000 \$	\$ 328,659.68 \$ \$1,394,052 \$	78,659.68 (1,447,445.83)	31% \$ -51%	42,000	17% \$	36,660	13%
70	2021	Distribution	Carryover	R15CTC	Circuit Tie Construction	2017	364, 365	\$ 1,748.79	8,523,222	ć	\$ 8,474,726.29 \$	(48,495.71)	-1%				
71 72	2021 2021	Distribution Distribution	-	R15HLR R15RPR	Heather-Lite Replacement Reject Pole Replacement	2016 2017	364, 365 364, 365, 369	\$ (1,122.67) <u>\$</u> \$ (1,308.71) <u>\$</u>		ç	\$ 1,480,289.37 \$ \$ 8,586,598.08 \$	(669,725.63) (108,401.92)	-31% -1%				
73 74	2021 2021	Distribution Distribution	· · ·	R15SDA R16LS	REP3 -2015-2017 Southern Re 2016 Line Sensor Project	2016 2016	364, 365 365	\$ 629.64 \$ 592.21	· · · · · · · · · · · · · · · · · · ·		\$	(102,646.92) (21,078.74)	-2% -5%				
75	2021	Distribution	Carryover	R17CTC	REP 4 CIRCUIT TIES	2018	364, 365, 366, 367, 369	\$ (2,302.07)	3,922,000	ç	\$ 3,720,160.09 \$	(201,839.91)	-5%				
76 77	2021 2021	Distribution Distribution	· · ·	R17DA R17HLDR	REP 4 POLE TOP DA REP 4 CIRCUIT RELIABILITY IMPROVE	2017 2017	364, 365, 369 364, 365	\$ 272.51 \$ 207.82		ç	\$	(220,010.05) 8,165.85	-9% 1%				
78	2021	Distribution	Carryover	R18CTC02	3178X CIRCUIT TIE HINSDALE	2019	369	\$ (24,112.40)	5 1,534,000	\$ 2,069,000	\$ 2,016,428.75 \$	482,428.75	31% \$	535,000	35% \$	(52,571)	-3%
79 80	2021 2021	Distribution Distribution	-	ROWLR STRM0617N	ROW Relocations - Reimbursable NH STORM CAP: Oct 29, 2017 event	2018 2017	364, 365 364, 365, 369, 373	\$ (1,369.01) \$ 381.98 \$	N/A 1,949,600		\$	53,013.85	3%				
81 82	2021 2021	Distribution Distribution	•	UB0836 A20W13	SO. ST. MILFORD REPL OH WITH UNDERG 3410 and 315 Circuit Tie	2018 2020	369 364	\$ (1,639.14) \$ 1,191,270.22	N/A 1,350,000.00	ç	\$	59,938.26	4%				
82 83	2021	Distribution	Carryover	A20W14	24X1 and 313X1 Circuit Tie	2020	369	\$ 166,304.58	2,800,000.00	Ş	\$ 2,219,100.51 \$	(580,899.49)	-21%				
84 85	2021 2021	Distribution Distribution	· · ·	A20X38 A15SDA	2020 CIRCUIT PATROL REPAIRS SOUTHERN REGION 2015 DA	2020 2016	364 364, 365	\$ 1,676,237.92 \$ 60,435.26	2,195,000.00 6,742,423.00	\$ 2,902,000 \$	\$ 2,670,607.21 \$ \$ 4,049,865.91 \$	475,607.21 (2,692,557.09)	22% \$ -40%	707,000	32% \$	(231,393)	-8%
86 87	2021	Distribution	Carryover	A19S06	Replace Conductor Route 13 Amherst	2020	364, 365	\$ 50.40	1,413,000.00	ç	\$ 1,877,123.42 \$		33%				
87 88	2021 2021	General General	•	IASC1904 IASC2003	1580 CIP PSP Expansion PSNH Emerging Capital Security 2020	2019 2020	397 390	\$ 1,414.91 \$ 16,343.82	N/A N/A	ç	\$ 28,330.25 \$ 92,457.85						
89	2021	General	Carryover	IASIDS06	IAS IDS Upgrades - NH	2016	390	\$ 46,548.56	N/A	ć	\$ 46,548.56						
90 91	2021 2021	General General	•	IASNVR06 IT19433	IAS NVR Replacements - NH Lifecycle PC Replacements-237	2017 2020	390 391	\$ 118,236.54 \$ 367,211.56	N/A N/A	ć	\$ 118,236.54 \$ 367,211.56						
92 93	2021 2021	General General		NHTRN20 R15TDA	NH Training Annual Capital Project TELECOM EXPANSION TO SUPPORT DA	2020 2017	394 362,390,394,397	\$ 46,972.52 \$ 7,699.17		ć	\$	(116,027.48) 161,084.75	-71% 6%				
93 94	2021 2021	General	Carryover	WANTW6DC	ANNUAL TOWER- REPLACEMENT-NH	2017	397	\$ 36,695.59	N/A	ç	\$	101,004.75	070				
				Total				\$8,107,592.06									

Definitions: Col. A: Plant in Service Year

Col. B: Plant Type (Distribution/General Plant) Col. C: Specific project, Annual program/blanket project or Speific carryover project with trailing charges PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

Specific Carryover Projects Placed in Service in 2021 Comparison of Budget to Actual

Actual Final Cost	t to	
Supplement Varia	ance	GL Account
(\$)	%	106 or 101
Col. R	Col. S	Col. T
		101
		101
		101
		101
		101
		101
		106 106
		101
		101
		101
		106
		101
		106
(5,662)	0%	106
		106
167,639	3%	101
(158,757)	-8%	106
117,331	2%	106
(264,096)	-6%	106
		106
		106
		101
285,758	14%	101
	1- T /U	101
		101
(240.000)	20/	
(240,988)	-3%	106
		101
		101
		106
		106
		106
		101
		101
		106
(4,542)	0%	106
(), =)	• • •	101
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		106
		106
		101
		106
		106
		101
		106
		106
		106
		101
		101
(1,860)	-1%	101
(1,800)	-1/0	101
		101
		101
		106
		101
190,497	3%	101
		106
		106
		101
36,660	13%	106
		101
		106
		106
		106
		106
		101
		106
		101
		106
(52,571)	-3%	101
(52,571)	-370	
		106 106
		106
		101
		106
1		106
(231,393)	-8%	106
		106
		106
		101
		101
		101
		101
		101
		106
		101
		101

										Total Cost	(direct and indirect, in	cludes install and cos	t of removal)				
			Specific		First in Service			Pre-Construction	Supplemental	As of 12/31/21 Actual Project	Actual Fin Pre-Construction E		Suppler Pre-Construction		Actual Final Supplement		<u>GL Account</u>
<u>Line</u> <u>Year</u>	<u>Plant Type</u>	Project Type	Project No.	Project Description	Event	Plant Account(s)	2021 Plant in Service	Authorization	Authorization	Life to Date Costs	(\$)	<u>%</u>	<u>(\$)</u>	<u>%</u>	<u>(\$)</u>	%	106 or 101
1 Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col G.	Col. H	Col. I	Col. J	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T
Col. D: Internal Compa Col. E: Description of J		ier															

Col. F: Year when first work order was placed in service for project Col. G: Plant account(s) for work orders contained within project

Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.

Col. I: Fully funded Pre-construction authorization used to begin construction on project for projects that meet the criteria for needed an authorization based on Company policy Col. J: Supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy

Col. M: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.

Col. N: Variance (\$) between total actual costs as compared to authorized amount identified in Col. I. Col. O: Variance (%) between total actual costs as compared to authorized amount identified in Col. I.

Col. P: Variance (\$) between supplement as compared to pre-construction authorized amount identified in Col. I.

Col. Q: Variance (%) between supplement as compared to pre-construction authorized amount identified in Col. I.

Col. R: Variance (\$) between total actual costs as compared to final authorized amount. Col. S: Variance (%) between total actual costs as compared to final authorized amount.

Col. T: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges). Col. U: Explanation of variances greater than \$50,000 and 10 percent when comparing actual project life-to-date costs to final authorized amount.

N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

Specific Carryover Projects Placed in Service in 2021 Comparison of Budget to Actual

Explanation
Col. U
Does not require a supplement as total costs were within 15% threshold for Corporate Shared Services Projects
bles not require a supplement as total costs were within 15% threshold for corporate shared services ribjects
Does not require a supplement as total costs were within 15% threshold for Corporate Shared Services Projects Does not require a supplement as total costs were within 15% threshold for Corporate Shared Services Projects
Does not require a supplement as direct costs were 7% above authorized
Does not require a supplement as direct costs were 1.2% above authorized Does not require additonal supplement as direct costs were 7.5% above authorized
Does not require a supplement as direct costs were \$2.3M less than authorized
Does not require a supplement as direct costs were \$7,578 less than authorized
Does not require a supplement as direct costs were \$252,677 less than authorized Does not require a supplement as direct costs were \$20,523 less than authorized Does not require a supplement as direct costs were 9% above authorized
Does not require a supplement as direct costs were 5.6% above authorized
Does not require a supplement as direct costs were 6% below authorized
Part of T1267A transmission project and under the threshold for requiring a supplement per APS-01 Part of T1338A transmission project and under the threshold for requiring a supplement per APS-01
Part of T1382A transmission project and under the threshold for requiring a supplement per APS-01
Does not require a supplement as direct costs were 8% below authorized
No additional supplement needed as actual directs were \$38,829 below authorized directs.

Under the threshold for a PAF per APS-01 Under the threshold for a PAF per APS-01

Does not require a supplement as direct costs were 5% above authorized

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 Attachment RDJ/DLP/JJD-1 Step 3 (2021) Adjustment Page 6 of 7

Explanation Col. U

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 Attachment RDJ/DLP/JJD-1 Step 3 (2021) Adjustment Page 7 of 7